



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

AUG - 5 2013

OFFICE OF
AIR AND RADIATION

Mr. Matthew Todd
American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

Dear Mr. Todd:

On January 31, 2013, the U.S. Environmental Protection Agency published the final rule titled "National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters" in the *Federal Register*. 78 Fed. Reg. 7138. This final rule made certain revisions to the final rule published on March 11, 2011, which established emissions standards for major source boilers and process heaters under section 112 of the Clean Air Act. *See* 76 Fed. Reg. 15608. The EPA received petitions for administrative reconsideration of the January 31, 2013, rule pursuant to section 307(d)(7)(B) of the Clean Air Act. This letter is to inform you that the EPA is granting the petitions for reconsideration on the following issues:

- Definitions of startup and shutdown periods and the work practices that apply during such periods;
- Revised carbon monoxide (CO) limits based on a minimum CO level of 130 ppm; and
- The use of continuous parameter monitoring systems (CPMS), including the consequences of exceeding the operating parameter.

The reconsideration petitions stated that the public lacked sufficient opportunity to comment on these provisions. Although these provisions were established after consideration of public comments received on the proposed rule, the EPA is granting reconsideration in order to allow an additional opportunity for comment. The EPA will issue a *Federal Register* notice that will provide a more detailed description of the issues on which public comment will be solicited, as well as specific information about the process to be followed. We are continuing to evaluate the other issues raised in the petitions.

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If you have any questions regarding the reconsideration process, please contact Jim Eddinger of my staff at (919) 541-5426. We thank you for your continuing interest in this rule and look forward to hearing from you during the reconsideration process.

Sincerely,

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Janet G. McCabe
Acting Assistant Administrator



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

AUG - 5 2013

OFFICE OF
AIR AND RADIATION

Mr. David A. Buff
Golder Associates Inc
6026 NW 1st Place
Gainesville, Florida 32607

Dear Mr. Buff:

On January 31, 2013, the U.S. Environmental Protection Agency published the final rule titled "National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters" in the *Federal Register*. 78 Fed. Reg. 7138. This final rule made certain revisions to the final rule published on March 11, 2011, which established emissions standards for major source boilers and process heaters under section 112 of the Clean Air Act. See 76 Fed. Reg. 15608. The EPA received petitions for administrative reconsideration of the January 31, 2013, rule pursuant to section 307(d)(7)(B) of the Clean Air Act. This letter is to inform you that the EPA is granting the petitions for reconsideration on the following issues:

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WASHINGTON, D.C. 20460

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OFFICE OF
AIR AND RADIATION

Ms. Donna Harman
American Forest & Paper Association
1111 19th Street, Suite 800
Washington, DC 20036

Dear Ms. Harman:

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OFFICE OF
AIR AND RADIATION

Mr. Robert D. Bessette
Council of Industrial Boiler Owners
6801 Kennedy Road, Suite 102
Warrenton, Virginia 20187

Dear Mr. Bessette:

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AUG - 5 2013

OFFICE OF
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Ms. Lisa M. Jaeger
Bracewell & Giuliani LLP
2000 K Street, N.W. Suite 500
Washington, DC 20006-1872

Dear Ms. Jaeger:

On January 31, 2013, the U.S. Environmental Protection Agency published the final rule titled "National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters" in the *Federal Register*. 78 Fed. Reg. 7138. This final rule made certain revisions to the final rule published on March 11, 2011, which established emissions standards for major source boilers and process heaters under section 112 of the Clean Air Act. *See* 76 Fed. Reg. 15608. The EPA received petitions for administrative reconsideration of the January 31, 2013, rule pursuant to section 307(d)(7)(B) of the Clean Air Act. This letter is to inform you that the EPA is granting the petitions for reconsideration on the following issues:

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OFFICE OF
AIR AND RADIATION

Ms. Leslie A. Hulse
American Chemistry Council
700 2nd Street, NE
Washington, DC 20002-4308

Dear Ms. Hulse:

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AUG - 5 2013

OFFICE OF
AIR AND RADIATION

Mr. James S. Pew
Earthjustice
1625 Massachusetts Avenue, NW, Suite 702
Washington, DC 20036-2212

Dear Mr. Pew:

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Ms. Lauren Freeman
Hunton & Williams LLP
2200 Pennsylvania Ave. NW
Washington, DC 20037

Dear Ms. Freeman:

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OFFICE OF
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Mr. Douglas A. McWilliams
Squire, Sanders & Dempsey (US) LLP
4900 Key Tower, 127 Public Square
Cleveland, Ohio 44114

Dear Mr. McWilliams:

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OFFICE OF
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Ms. Leslie Sue Ritts
Ritts Law Group, PLLC
620 Fort Williams Parkway
Alexandria, Virginia 22304

Dear Ms. Ritts:

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OFFICE OF
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Mr. William F. Lane
Kilpatrick Townsend & Stockton LLP
Suite 1400, 4208 Six Forks Road
Raleigh, North Carolina 27609

Dear Mr. Lane:

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If you have any questions regarding the reconsideration process, please contact Jim Eddinger of my staff at (919) 541-5426. We thank you for your continuing interest in this rule and look forward to hearing from you during the reconsideration process.

Sincerely,

A handwritten signature in black ink, appearing to read "Janet G. McCabe". The signature is stylized with a large initial "J" and a long horizontal stroke at the end.

Janet G. McCabe
Acting Assistant Administrator